

Oil Pipeline Companies & New FERC XBRL Requirements

December 1, 2020



Agenda

- XBRL Fundamentals
- CPE Questions
- XBRL for FERC Filers preparing Forms 6 and 6-Q
- CPE Questions
- Other programs and events



XBRL (eXtensible Business Reporting Language)

- Open
- Nonproprietary
- Maintained by XBRL International global nonprofit standards body, responsible for maintaining and expanding upon the specification, multiple country jurisdictions
- Supported by XBRL US national standards setter, responsible for development work and adoption efforts in the United States
- XBRL is not:
 - A technical format like XML or JSON
 - A product



XBRL gives meaning to data

Material and Supplies (17)

Prepayment (18)

Comparative Balance Sheet Statement 1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the USofA. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated. 2. On line 30, include depreciation applicable to investment in system property. Current Year End of Reference Page No. Prior Year End Balance 12/31 Quarter/Year Balance (in Line Item for Annual (in dollars) No. (a) dollars) (c) **CURRENT ASSETS** Cash (10) 40,451 Special Deposits (10-5) Temporary Investments (11) Notes Receivable (12) Receivables from Affiliated Companies (13) 200 ^(a)701.692.134 (1.372.690.275) Accounts Receivable (14) 783.167 Accumulated Provision For Uncollectible Accounts (14-5) Interest and Dividends Receivable (15) Oil Inventory (16)

Cash

Data Type: Monetary

Documentation: This account shall include money, checks, sight drafts and sight bills of exchange, money in banks or in other depositories subject to withdrawal on demand, and other similar items. The amount of checks and sight drafts transmitted to payees which are unpaid at the close of the accounting period shall be credited to this account. Note: Compensating balances (see Definition 33) under an agreement which legally restricts the use of such funds shall not be included in this account. Such balances shall be included in account 10-5 "Special deposits" or account 22 "Sinking and other funds." (49 U.S.C. 304, 913, 1012) [32 FR 20241, Dec. 20, 1967, as amended at 41 FR 9158, Mar. 3, 1976. Redesignated by Order 119, 46 FR 9044, Jan. 28, 1981]

Entity: BP Pipelines

Units: US Dollars

Period: 2018



437.927

4,702,707

437.927

50,000

Taxonomy

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ightharpoonup 110 - Schedule - Comparative Balance Sheet
        Schedule Comparative Balance Sheet [Abstract]
                ☐ Comparative Balance Sheet [Table]
                         □ CURRENT ASSETS
                                                         Cash (10)
                                                         Special Deposits (10-5)
                                                          Temporary Investments (11)
                                                         Notes Receivable (12)
                                                         Receivables from Affiliated Companies (13)
                                                         Accounts Receivable (14)
                                                         Accumulated Provision For Uncollectible Accounts (14-5)
                                                         Interest and Dividends Receivable (15)
                                                         Oil Inventory (16)
                                                         Material and Supplies (17)
                                                         Prepayment (18)
                                                         Other Current Assets (19)
                                                         Deferred Income Tax Assets (19-5)
                                                 TOTAL Current Assets (Total of lines 1 thru 13)
                                 Investments in Affiliated Companies (20):
                                           TANGIBLE PROPERTY

■ CHARGES

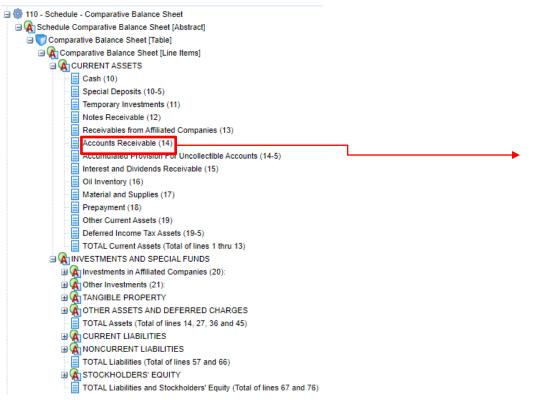
■ OTHER ASSETS AND DEFERRED CHARGES

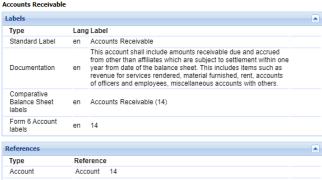
■ 
                                                         TOTAL Assets (Total of lines 14, 27, 36 and 45)
                                          ■ MONCURRENT LIABILITIES
                                                         TOTAL Liabilities (Total of lines 57 and 66)
                                         ⊞ A STOCKHOLDERS' EQUITY
                                                 TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)
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Digital "dictionary" of concepts representing data needed to be reported



Taxonomy





References		
Type	Reference	
Account	Account 1	4
Form Location	Form Schedule Column Row ValueType ColumnNam	a 6
Form Location	Column Row	110 - Schedule - Comparative Balance Sheet c 6 Current
Form Location	Form Schedule Column Row Period ValueType	Form 6 110 - Schedule - Comparative Balance Sheet d 6 Prior Value

roperties		- 4
Property	Value	
Name	AccountsReceivable	
Namespace	http://ferc.gov/form/2020-01-01/ferc	
Data Type	xbrli:monetaryItemType	
XBRL Type	monetaryItemType	
Substitution Group	xbrli:item	
Period Type	instant	
Abstract	false	
Nillable	true	
Balance	debit	

Schedule mapping

COMPARATIVE BALANCE SHEET	(ASSETS AND OTHER DEBITS)
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	Number Column	Number Label	Element	Period Dimensions
2	С	Utility Plant (101-106, 114)	UtilityPlant	Current
2	d	Utility Plant (101-106, 114)	UtilityPlant	Prior
3	с	Construction Work in Progress (107)	ConstructionWorkInProgress	Current
3	d	Construction Work in Progress (107)	ConstructionWorkInProgress	Prior
4	с	TOTAL Utility Plant (Enter Total of lines 2 and 3)	UtilityPlantAndConstructionWorkInProgress	Current
4	d	TOTAL Utility Plant (Enter Total of lines 2 and 3)	UtilityPlantAndConstructionWorkInProgress	Prior
5	c	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	Accumulated Provision For Depreciation Amortization And Depletion Of Plant Utility	Current
5	d	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	Accumulated Provision For Depreciation Amortization And Depletion Of Plant Utility	Prior
6	С	Net Utility Plant (Enter Total of line 4 less 5)	UtilityPlantNet	Current
6	d	Net Utility Plant (Enter Total of line 4 less 5)	UtilityPlantNet	Prior
7	С	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	Nuclear Fuel In Process Of Refinement Conversion Enrichment And Fabrication	Current
7	d	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	NuclearFuelInProcessOfRefinementConversionEnrichmentAndFabrication	Prior
8	С	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	NuclearFuelMaterialsAndAssembliesStockAccountMajorOnly	Current
8	d	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	NuclearFuelMaterialsAndAssembliesStockAccountMajorOnly	Prior
9	c	Nuclear Fuel Assemblies in Reactor (120.3)	NuclearFuelAssembliesInReactorMajorOnly	Current
9	d	Nuclear Fuel Assemblies in Reactor (120.3)	NuclearFuelAssembliesInReactorMajorOnly	Prior
10	С	Spent Nuclear Fuel (120.4)	SpentNuclearFuelMajorOnly	Current
10	d	Spent Nuclear Fuel (120.4)	SpentNuclearFuelMajorOnly	Prior
11	С	Nuclear Fuel Under Capital Leases (120.6)	NuclearFuelUnderCapitalLeases	Current
11	d	Nuclear Fuel Under Capital Leases (120.6)	NuclearFuelUnderCapitalLeases	Prior
12	С	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	Accumulated Provision For Amortization Of Nuclear Fuel Assemblies	Current
12	d	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	Accumulated Provision For Amortization Of Nuclear Fuel Assemblies	Prior
13	С	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	NuclearFuelNet	Current
13	d	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	NuclearFuelNet	Prior
14	c	Net Utility Plant (Enter Total of lines 6 and 13)	UtilityPlantAndNuclearFuelNet	Current
14	d	Net Utility Plant (Enter Total of lines 6 and 13)	UtilityPlantAndNuclearFuelNet	Prior
15	c	Utility Plant Adjustments (116)	OtherElectricPlantAdjustments	Current
15	d	Utility Plant Adjustments (116)	OtherElectricPlantAdjustments	Prior
16	с	Gas Stored Underground - Noncurrent (117)	GasStoredUndergroundNoncurrent	Current
16	d	Gas Stored Underground - Noncurrent (117)	GasStoredUndergroundNoncurrent	Prior



Taxonomy

- Able to represent all types of data (monetary, integer, percent, string, text block, enumerated lists, area, volume, energy)
- Contains structure to explain relationships between concepts
 - Presentation (hierarchy)
 - Calculations (A + B = C)
 - Definition
 - References (authoritative)
 - Labels (standard, abbreviated, preferred, start and end of period)



Taxonomy Review

Taxonomy

- ⊕ 001 Schedule Annual Corporate Officer Certification
- ⊕ 001 Schedule Identification
- 🛨 🦣 002 Schedule List of Schedule
- i @ 101 Schedule General Information
- # 4 102 Schedule Control Over Respondent
- 104 Schedule Principal General Officers
- 105 Schedule Directors
- 108 Schedule Important Changes During The Quarter Year
- # # 114 Schedule Income Statement
- ⊕ 116 Schedule Statement of Accumulated Other Comprehensive Income and Hedging Activities
- # 118 Schedule Appropriated Retained Income
- ightharpoonup | 118 Schedule Appropriated Retained Income Other Appropriations

- 120 Schedule Statement of Cash Flows Cash Provided by Other Sources
- ⊞ 120 Schedule Statement of Cash Flows Construction and Acquisition of Plant
- i 4 120 Schedule Statement of Cash Flows Non Cash Charges
- 120 Schedule Statement of Cash Flows Other Adjustment to Short-Term Debt
- in the statement of Cash Flows Other Adjustments to Investing Cash flows
- 120 Schedule Statement of Cash Flows Other Adjustments to investing Cash now
- 🗓 🌼 120 Schedule Statement of Cash Flows Other Payment for Retirement to Financing Acitivities
- ightharpoonup in the second second in the se

- 🗓 🎡 202 Schedule Investments in Affiliated Companies Bonds (Including U.S. Government Bonds)
- ⊕ 202 Schedule Investments in Affiliated Companies Investment Advances
- ⊕ 202 Schedule Investments in Affiliated Companies Stock



XBRL Report (instance document)

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☑ A Resulpmission	Date of Report	Year/Period of Report
BP Pipelines (North America) Inc.		10/30/2019	End of: 2018/ Q4

Comparative Balance Sheet Statement

- 1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the USofA. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
- 2. On line 30, include depreciation applicable to investment in system property

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)		40,451	2,812
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	2701,692,134	(1,372,690,275)
6	Accounts Receivable (14)			783,167
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		437,927	437,927
11	Prepayment (18)		4,702,707	50,000
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230		
14	TOTAL Current Assets (Total of lines 1 thru 13)		706,873,219	(1,371,416,369)

CPE Questions



XBRL for FERC Filers

- Tagging
 - Typed dimensions
 - Sorting items
 - Duplicate values
 - Accuracy
 - Periods (quarterly roll forwards)
 - Text block items
 - From other filings (copying from other non-FERC filings)
- Validation
- Rendering
- Footnotes



Typed Dimensions

- Allows the reporting of sequences.
 - Directors, miles of pipeline
 - Blank rows
 - Cash-Flow
 - Retained earnings
 - Members of a category (e.g., names of directors, names of properties) are defined by filer.
 - Should be consistent over time.
 - Fact will have the sequence dimension.
 - Sequences have totals leave off the sequence axis.



Typed Dimensions

Directors

- 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Enter "True" in columns (c) and (d) to designate the Chairman of the Executive Committee and members of the Executive Committee, respectively.

Line No.	Name and Title of Director (a)	Office Address (Street, city, state, zip) (b)	Chairman of the executive committee (c)	Member of the executive committee (d)
1	G. J. Maret (President)	30 S. Wacker Drive, Chicago, IL 60606		
2	D. Rush (Director)	30 S. Wacker Drive, Chicago, IL 60606		
3	S. Baur (Vice President)	501 Westlake Park Blvd., Houston, TX 77079		
4	L. Benton (Controller)	501 Westlake Park Blvd., Houston, TX 77079		

This table has 4 individuals that are "members" of a category called "directors".



Typed Dimensions

Directors

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- 2. Enter "True" in columns (c) and (d) to designate the Chairman of the Executive Committee and members of the Executive Committee, respectively.

	Line No.	Name and Title of Director (a)		zip)			
	1	G. J. Maret (President)		30 S. Wacker Drive, Chicago, IL 60606			
	2	D. Rush (Director)		30 S. Wacker Drive, Chicago, IL 60606			
	3	S. Baur (Vice President)		501 Westlake Park Blvd., Houston, TX 77079			
	4	L. Benton (Controller)		501 Westlake Park Blvd., Houston, TX 77079			
L							

The 4 director Members (1, 2, 3, 4) are on the Director [Axis].

Director [Table]

Director [Axis]

Order Number

Name and Title of Director

Office Address

Chairman of the executive committee

Member of the executive committee

105 - Schedule - Directors

This value should be tagged with the core concept *Name and Title of Director*, with the Member = 2 on the *Director* [Axis].

This value should be tagged with the core concept *Office Address*, with the Member = 3 on the *Director [Axis]*.



Sorting

- Use "Order Number" to reorder rows/facts
- Does not appear on the schedule
- Must be a decimal
- Allows insertion to reorder items i.e. 1.02
- Must always use a dimension
- Order for migrated data was taken from original filing
- Some schedules have multiple dimensions

Noncarrier Property

- 1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier Property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2. Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote
- Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

	Line	Name and Description of Physical Property Held at End of Year as an Investment	Date Included in Account No.	Book Cost at End of Year (in dollars)	Remarks
<u> </u>	No.	(a)	(b)	(c)	(d)
100	1	Land - HCT-HUMB STA - KS	01/01/1922	26,026	
200	2	MINOR ITEMS - HCT-HUMB STA - KS	01/01/1930	1	
400	3	MINOR ITEMS - HCT-HUMB STA - KS	01/01/1932	795	
800	4	MINOR ITEMS - MCT-#1IL/IN-WHIT - IN	01/01/1934	148,566	
900	5	Land - BROMLY STN&TNK FRM - KY	01/01/1938	2,517	
1100	6	MINOR ITEMS - MCT-#1IL/IN-WHIT - IN	01/01/1938	29,523	
1200	7	Land - BROMLY STN&TNK FRM - KY	01/01/1939	7,031	
1300	8	Land - BROMLEY-CINCINNAT 6" - OH	01/01/1940	190	
1400	9	Land - BROMLY STN&TNK FRM - KY	01/01/1940	1,777	
1500	10	MINOR ITEMS - BROMLY STN&TNK FRM - KY	01/01/1940	49,395	
1800	11	Land - BROMLY STN&TNK FRM - KY	01/01/1941	1,524	
2000	12	MINOR ITEMS - MCT-#1IL/IN-WHIT - IN	01/01/1941	118,729	_
2200	13	Land - BROMLY STN&TNK FRM - KY	01/01/1942	840	
2500	14	Land - FCT-#1KS/MO-DMR-OPS - MO	01/01/1942	6,791	



Duplicate Values

- Do not enter duplicate values.
- Validation rules will trigger an error for duplicates.
- Values on subschedule are tagged the same as main schedule.
- Use a note to indicate a difference.

Schedule: Capital Stock; Reference 250

				, ,		
preferred stock. year and compa 2. Entries in colum 3. Give particulars 4. The identificatio 5. State in a footno	If information to meet th ny title) may be reported n (b) should represent tit (details) concerning sha n of each class of prefer te if any capital stock w	ne stock exchange reporting in column (a) provided the number of shares auth ares of any class and serie stock should show the hich has been nominally is	ng requirement out lined ne fiscal years for both the orized by the articles of li es of stock authorized to be dividend rate and whethe ssued is nominally outsta	in column (a) is available to 10-K report and this re ncorporation as amende be issued by a regulator ner the dividends are cur anding at end of year.	ific reference to the	e report form (i.e.,
					HELD DV	

Capital Stock (Account 70)

						OUTS.PER BAL. SHEET		HELP BY RESP. AS TREAS. STOCK		HELD BY RESP. IN SINK AND OTH. FUNDS		
	ine Vo.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Shares (e)		Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
1		Common Stock	697,000	100		676,864		67,688,400				
4	2	Total						67,688,400				

Schedule: Comparative Balance Sheet; Reference 110

	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	67,688,400	67,688,400
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	#809,942,930	<u>#809,942,930</u>
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	¹ 1,071,782,250	763,193,852
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		1,949,413,580	1,640,825,182
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		2,096,767,289	1,758,136,237



Monetary values all in US dollars

Schedule: Comparative Balance Sheet; Reference 110

1

- All monetary amounts are in USD.
- Other items will include a label indicating the unit type.
- Validation rules check that the unit used is correct.
- Numbers must be accurate to the dollar so decimals should be set to 0.

		 	-	
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	67,688,400	67,688,400
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	4 809,942,930	≗ 809,942,930
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	1,071,782,250	763,193,852
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		1,949,413,580	1,640,825,182
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		2,096,767,289	1,758,136,237

Schedule: Miles of Pipeline Operated at End of Year; Reference 602

Miles of Pipeline Operated at end of Year

- 1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e., count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size e.g. report 5-127 and 6-5/8° lines as 2° and 6° lines respectively. Size of line is defined as inside diameter.
- 3. Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning companies
- Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.
 Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an imporant part of the respondent's pipeline. The leasest company, should only from its cheduled usurb mileases (leased to others.
- 7. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated line

		TER	MINI	OP AT END OF YR					CHG IN MILES OPR DUR THE YR						
				GATHE LIN		FOR	K LINES CRUDE DIL	TRUNK LINES FOR PRODUCTS		INCREASES		DECREASES			
Line No.	Name of Company and State (a)	From - (b)	TO - (c)	Miles (d)	Size of Line (in inches) (e)	Miles (f)	Size of Lines (in inches) (g)	Miles (h)	Size of Line (in inches) (i)	Gathering Lines (j)	Crude Oil (k)	Products (I)	Gathering Lines (m)	Crude Oil (n)	Products (o)
	(A) OWNED AND OPERATED BY RESPONDENT														
1	Alabama	Whiting	Decatur												
2								26	8						
3	Illinois	Black Oak	Manhattan ESL												
4						5	12								

Periods

- All facts have a period which is determined based on the report year and the report period.
- If these are changed then the location of facts in the report will change.
- Across the schedules there are various periods that can be used.
- Be careful to ensure the correct period is used.
- Validation rules check that appropriate periods are used.
- For quarterly reports the CF closing balance of cash will not equal the opening.
- Schedules report cumulative amounts.
- Some rollforwards are for the quarter vs the year to date. This was not clear on the original schedules.

Income Statement

- 1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.
- 2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f).

Line No.	item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	152,227,446	188,551,124		
2	(Less) Operating Expenses (610)	302	128,734,655	151,449,040		
3	Net Carrier Operating Income		23,492,791	37,102,084		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	1,991,530	13,140,629		

Unappropriated Retained Income Statement

- 1. Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the USofA.
- 2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting
- 4. Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)	
	UNAPPROPRIATED RETAINED INCOME				
1	Balances at Beginning of Year		(500,526,308)	(640,991,321)	
	CREDITS				
2	Net Balance Transferred from Income (700)	114	1 ,869,362,014	135,550,138	
3	Prior Period Adjustments to Beginning Retained Income (705)				
4	Other Credits to Retained Income (710)*	337			
5	TOTAL (Lines 2 thru 4)		1,869,362,014	135,550,138	

Text Block Items

Network: Presentation Lang: en Schedule Important Changes During the Quarter or Year [Text Block] Labels 由 4 105 - Schedule - Directors Type Grant Schedule Directors (Abstract) Lang ☐ Director [Table] Standard Label en Schedule Important Changes During the Quarter or Year [Text Block] Director [Axis] Documentation Disclosure of important changes during the reporting period. Director [Line Items] Form 6 Important Changes labels Changes During the Quarter or Year Order Number Name and Title of Director References Office Address Reference Chairman of the executive committee Member of the executive committee Schedule 108 - Schedule - Important Changes During The Quarter Year in the Quarter Year 108 - Schedule - Important Changes During The Quarter Year Column Form Location ☐ Changes During the Quarter/Year [Abstract] Row Changes During the Quarter or Year Period Current in the second of ValueType Value ☐ A Schedule Comparative Balance Sheet [Abstract] Properties Gomparative Balance Sheet [Table] Property CURRENT ASSETS Name StatementAboutImportantChangesDuringTheQuarterYearTextBlock Cash (10) Namespace http://ferc.gov/form/2020-01-01/ferc Special Deposits (10-5) Data Type nonnum:textBlockItemTvpe Temporary Investments (11) XBRL Type stringItemType Notes Receivable (12) Substitution Group xbrli:item Receivables from Affiliated Companies (13) Accounts Receivable (14) Period Type duration Accumulated Provision For Uncollectible Accounts (14-5) Abstract false Nillable

Name of Respondent
BP Pipelines (North America) Inc.

This Report Is:

(1) □ An Original
(2) ☑ A Resubmission

Date of Report 10/30/2019

Year/Period of Report End of: 2018/ Q4

Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

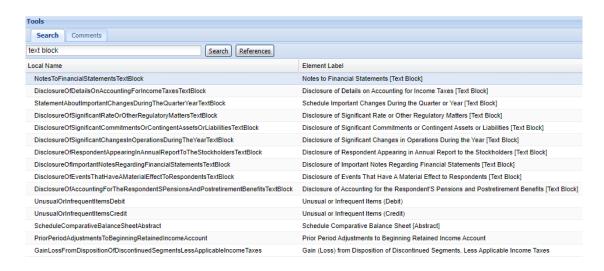
f any materially important legal proceedings pending at the end of the year, and the results culminated during the year.

during the year relating to the respondent appearing in the annual report to the ble and furnish the data required by the above instructions, such notes may be included



Text Block Items

- If rendered, should use valid xhtml.
- Can copy html notes from SEC filings but should remove inline. SEC rendered text block items remove inline tags.
- Styling is included in rendered filings. Check styling does not conflict.





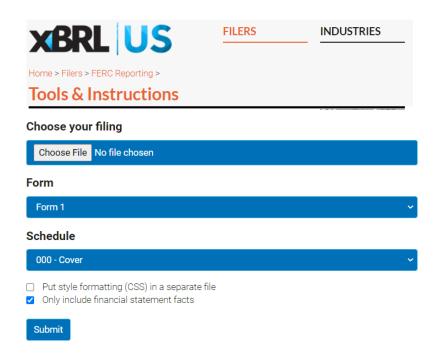
Validations

- Validation rules apply to an entire form. i.e. the same rules are used for the annual Form 6 and quarterly Form 6-Q.
- Validations generally check that totals add and cross add.
- Cross check across schedule when the values differ.
 - Check periods.
 - Check units.
 - Check required elements.
- Validations described in instructions.
- Published by the FERC using the open source XBRL software (Arelle), so can validate locally.



Rendering

- Render the entire form or render a specific schedule.
- Creates a valid inline XBRL document.





Footnotes

- Link fact to the footnote beneath schedule.
- Software should support creation of footnotes.
- Most footnotes will be fact-> footnote.
- Also need support for fact->fact as well
 - If want to be able to request confidential data.
 - Indicate confidential data with a footnote.

Statement of Cash Flows

- 1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intraorbibles.
- Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements Do not include on this statement the dollar amount of leases capitalized, instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.
- 5. Under "Other" specify significant amounts and group others.
- 6. Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)			Previous Quarter/Year Amount (c)		
1	Cash Flow from Operating Activities:						
2	Net Income	¹² 77,303,807				689,717,302	
3	Noncash Charges (Credits) to Income:		•				
4	Depreciation	13,3 <mark>7</mark> 0,601				11,882,827	
5	Amortization	538,651			507,850		
6	Other Non Cash Adjustments						
6.1	Undistributed Earnings of Investees	1,792,058,207			(554,167,164)		
	FOC	TNOTE DATA				,	
			7				

(a) Concept: NetIncomeLoss

Subsequent to the original filing for FERC Form 6 for 2018/04 dated April 17, 2019, it was determined that an incorrect value was used in our calculation of the value of the deferred tax provison. This re-submission reflects the correct deferred tax in the Balance Sheet (FERC 04, FERC 75) and incomes Statement (FERC 07) as of 2018/04.



Working with XBRL US Vendors

- Advanced Computer Innovations, Inc.
- DataTracks
- Donnelley Financial Solutions (DFIN)
- Iris Business Services

- Novaworks, LLC
- P3 Data Systems
- RDG Filings
- Systrends
- Workiva, Inc.



Questions you should ask:

- Does your application support FERC validation? Typed dimensions?
- What experience do you have preparing XBRL for other entities?
- How long will it take to prepare the XBRL filing?
- How can I review the XBRL tags used on each fact? What if multiple parties internally need to review the form?
- If I need to change a value in a report, how long will the vendor need to make the change?
- How will the process differ the second time around?
- Can the vendor give you a printout of the FERC rendering of your filing?



CPE Questions



https://xbrl.us/ferc-reporting



FILERS

INDUSTRIES

GOVERNMENTS

USING DATA

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FERC Reporting









Tools & Instructions

Get step by step instruction and mapping guides to XBRL-format your FERC Form data. Render and review your own XBRL-formatted Form. Inspect the FERC Taxonomy. Check your filing for data quality with FERC Validations.

Run Applications Locally

Get code and instructions to run the FERC Renderer and Validations in your own local environment.

Data

Analyze your own and peer historical data. Find out how you can collect your vendor's financial data in machine-readable XBRL format.

Education

Access resources to support FERC filers complying with new XBRL requirements.

Public utilities reporting to the FERC are required to submit Forms 1 and 3-Q (electric utilities), Forms 2, 2-A, and 3-Q natural gas (gas pipeline companies), Forms 6 and 6-Q (oil pipeline companies), Form 60 (centralized service companies) and Form 714 (electric transmitting companies) in XBRL format, starting in 2021. Read the FERC rule.

Find out about becoming an XBRL US FERC Filer Member.

More XBRL US events for utilities

- Instructional webinars for FERC filers:
 - Centralized service companies, December 2, 2020
 - Electric transmitting utilities, December 10, 2020
- Webinar: DQC Rulesets 13 & 14, and FASB DQC Rules Taxonomy, December 3

https://xbrl.us/events/20201203/

 Webinar: Automating Sustainability Data with XBRL, December 15, 2020

https://xbrl.us/events/20201215/

